

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/399

Dated: 01.08.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of June-18 (Amendment-II).**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June, 2018(Amendment-II). The Amendment of Energy account is required due to an inadvertent error in OA Consumer data. The same has been corrected & revised the account accordingly.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-6 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre

Annexure-1

Provisional Energy Accounts for the month of June'18

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'18	0.00	0.00
	May'18	0.00	0.00
	June'18	0.00	0.00
GT	Apr'18	66.46	66.46
	May'18	66.41	66.44
	June'18	82.43	72.17
PPCL	Apr'18	65.98	65.98
	May'18	92.96	79.69
	June'18	92.44	84.44
Bawana	Apr'18	56.38	56.38
	May'18	58.03	57.22
	June'18	64.38	59.58
BTPS#	Apr'18	60.92	60.92
	May'18	59.41	60.15
	June'18	60.20	60.61

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.
Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} / \{N * IC * (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'18

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'18	33.420	18.990	22.770	17.730	7.090		
	May'18	33.420	18.990	22.770	17.730	7.090		
	June'18	33.420	18.990	22.770	17.730	7.090		
RPH	Apr'18	43.920	25.400	30.680	0.000	0.000		
	May'18	43.920	25.400	30.680	0.000	0.000		
	June'18	43.920	25.400	30.680	0.000	0.000		
GT	Apr'18	61.030	8.589	30.251	0.000	0.000	0.130	
	May'18	61.030	8.589	30.251	0.000	0.000	0.130	
	June'18	61.030	8.589	30.251	0.000	0.000	0.130	
PPCL	Apr'18	28.290	16.070	19.280	30.300	6.060		
	May'18	28.290	16.070	19.280	30.300	6.060		
	June'18	28.290	16.070	19.280	30.300	6.060		

Annexure-2(contd..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'18

Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'18	31.130	18.000	21.750	7.300	1.820	10	10
	May'18	31.130	18.000	21.750	7.300	1.820	10	10
	June'18	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'18	41.810	23.900	29.200	5.090			
	May'18	41.810	23.900	29.200	5.090			
	June'18	41.810	23.900	29.200	5.090			

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'18

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto June'18	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto June'18	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto June'18	61.030	8.589	30.251	0.000	0.000	0.130
RPH	Upto June'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto June'18	33.4200	18.9900	22.7700	17.7300	7.0900	

DELHI TRANSCO LIMITED
State Load Despatch Centre
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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.318	5.850	3.382	4.086	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.428	5.897	3.411	4.120	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.8556	1.7257	
UNCHAHAAR-IV	5.518	0.0000	0.0000	5.5180	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

***Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018**

****Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018**

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.326	5.853	3.384	4.089	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.444	5.904	3.415	4.125	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.2678	2.3136	
UNCHAHAR-IV	5.518	0.0000	0.0000	5.5180	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

**State Load Despatch Centre
Provisional Energy Accounts for the month of June'18**

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	76.481429
	BYPL	44.845606
	TPDDL	52.494210
	NDMC	39.405509
	MES	13.755245
	Total	226.982000
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	MES	0.000000
	NDMC	0.000000
	TPDDL	-0.154627
	Total	-0.504000
GT(APM, PMT, RLNG)	BRPL	52.120011
	BYPL	6.677441
	MES	0.000000
	IP	0.252000
	TPDDL	27.138547
	Total	86.188000
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
PPCL(APM, PMT, RLNG)	BRPL	54.528373
	BYPL	31.046967
	MES	11.250070
	NDMC	57.334186
	TPDDL	37.188404
	Total	191.348000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component	PPCL	GT	Bawana	BTPS	
Normative Annual Plant Availability Factor in %	85	85	85	85	
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

Note: 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'18

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	49.638856
	BYPL	28.635948
	MES	2.892416
	NDMC	11.613468
	TPDDL	34.603315
	PUNJAB	14.495874
	HARYANA	14.480124
Total	156.360000	
Bawana (RLNG)	BRPL	96.457675
	BYPL	24.720197
	MES	0.549364
	NDMC	2.329681
	TPDDL	50.254521
	PUNJAB	3.559067
	HARYANA	3.556067
Total	181.426572	
Bawana (S-RLNG)	BRPL	2.097400
	BYPL	0.010653
	MES	0.001057
	NDMC	0.004246
	TPDDL	0.012815
	PUNJAB	0.003809
	HARYANA	0.003809
Total	2.133790	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'18

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
ANTA RF	0.0072755	0.0031966	0.0018477	0.0022312	0.0000000
AURIYA GF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
AURIYA LF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
AURIYA RF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
BAIRASIUL	5.0443800	2.2154917	1.2812725	1.5476158	0.0000000
CHAMERAHEP	21.6198300	9.4954293	5.4914368	6.6329638	0.0000000
CHAMERA-II HEP	24.9843567	10.9731295	6.3460266	7.6652006	0.0000000
CHAMERA-III HEP	17.5815015	7.7217955	4.4657014	5.3940047	0.0000000
DADRI GF	4.3634793	1.4281283	0.9341275	2.0012236	0.0000000
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
DADRI RF	0.0496570	0.0217976	0.0126211	0.0152383	0.0000000
DADRI TPS	339.6922037	260.2888683	28.1144600	4.1780193	47.1108561
DADRI-II TPS	390.1273977	300.2418394	85.4058225	4.4797357	0.0000000
DHAULIGANGA	17.8971514	7.8604289	4.5458765	5.4908460	0.0000000
DULAHSTI HEP	33.3216994	14.6348904	8.4637116	10.2230974	0.0000000
JHAJJAR	252.2721727	4.0960866	24.2692602	223.9068260	0.0000000
KOLDEM HEP	0.0000000				
KOTESHWAR	9.3167140	6.4583915	0.0000000	2.8583225	0.0000000
NAPP	24.6380554	17.0791000	0.0000000	7.5589554	0.0000000
NAPTHA JHAKRI	99.1845348	43.5618477	25.1928718	30.4298153	0.0000000
RAPP C	36.5538736	16.0560513	9.2839350	11.2138873	0.0000000
RIHAND STPS	57.2911746	38.8962720	0.0000000	18.3949026	0.0000000
RIHAND-II STPS	46.0863429	20.1685741	11.0268797	14.8908891	0.0000000
RIHAND-III STPS	70.5776202	42.4337488	28.1438714	0.0000000	0.0000000
SEWA-II HEP	2.8674964	1.2594226	0.7282531	0.8798207	0.0000000
SINGRAULI	72.6814602	14.5874762	34.6649530	23.4290310	0.0000000
SALAL HEP	54.4697492	40.6366829	13.8330663	0.0000000	0.0000000
TEHRI HEP	10.8328343	7.5093207	0.0000000	3.3235136	0.0000000
TANAKPUR	3.7775911	1.6591180	0.9595081	1.1589649	0.0000000
UNCHAHAAR-I	12.1285495	6.0286604	2.8131541	3.2867350	0.0000000
UNCHAHAAR-II	24.0879088	11.9998609	5.5889490	6.4990990	0.0000000
UNCHAHAAR-III	14.7788999	7.3623968	3.4290448	3.9874583	0.0000000
URI HEP	33.0954384	14.5355165	8.4062414	10.1536805	0.0000000
URI -II HEP	21.8865317	9.6125647	5.5591791	6.7147879	0.0000000
TALA	0.0000000				
PARBATI-III	8.8416741	3.8832633	2.2457852	2.7126256	0.0000000
FARAKA	11.1608400	5.1262895	2.4951504	3.5394001	0.0000000
KAHALGAON-I	25.4145430	11.1081240	6.4173129	7.8891062	0.0000000
KAHALGAON-II	70.4695190	31.6610576	17.0191953	21.7892660	0.0000000
SASAN	288.5584570	41.9528984	202.0836080	44.5219506	0.0000000
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
SINGRAULI HYDRO	0.3851077	0.0000000	0.0000000	0.3851077	0.0000000

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'18

G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	181.973528	79.792341	45.134800	57.046387		
DVC(LT-3) at Ex-NR State periphery	180.322070	79.068205	44.725190	56.528675		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	0	0	0	0		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	0	0	0	0		
DVC(MEJIA7)(LT-8) at NR periphery	62.768215		62.7682150			
DVC(MEJIA7)(LT-8) at NR State periphery	62.208688		62.2086880			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	42.497588			42.4975880		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	41.840138			41.8401380		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	165.664135			165.6641350		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	164.209875			164.2098750		
TOWMCL	3.8880000			3.8880000		
JITPL MT20 at Ex-NR periphery						4.7037720
JITPL MT20 at Ex-NR State periphery						4.6589980
SECI	9.5885600	3.16704	3.326598	3.094922		

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-III STPS	5.8836411	3.4786421	2.4049990	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GT	1	30.06.2018	16:45	30.06.2018	19:30	
	2	04.06.2018	11:30	04.06.2018	14:30	
	3	30.06.2018	14:00	30.06.2018	19:30	
		04.06.2018	11:30	04.06.2018	14:30	
		28.06.2018	12:30	28.06.2018	15:00	
		30.06.2018	10:00	30.06.2018	11:30	
	4	30.06.2018	14:00	30.06.2018	16:45	
		28.06.2018	12:30	28.06.2018	15:00	
		30.06.2018	10:00	30.06.2018	11:30	
		30.06.2018	14:00	30.06.2018	16:45	
		20.06.2018	23:00	20.06.2018	23:30	
	5	01.06.2018	8:15	01.06.2018	12:00	
		04.06.2018	10:00	04.06.2018	11:00	
		09.06.2018	11:30	09.06.2018	12:50	
		10.06.2018	7:45	10.06.2018	20:45	
		11.06.2018	11:00	11.06.2018	14:00	
		20.06.2018	12:45	20.06.2018	15:45	
		6	01.06.2018	8:15	01.06.2018	12:00
			01.06.2018	18:30	01.06.2018	21:30
	09.06.2018		11:30	09.06.2018	12:50	
10.06.2018	7:45		10.06.2018	20:45		
11.06.2018	11:00		11.06.2018	14:00		
PPCL	1	03.06.2018	7:23	03.06.2018	12:48	
		30.06.2018	12:57	30.06.2018	14:01	
	2	03.06.2018	7:23	03.06.2018	12:16	
		30.06.2018	9:35	30.06.2018	11:50	
Bawana	3	21.06.2018	8:51	27.06.2018	8:32	
		28.06.2018	20:53	28.06.2018	23:22	
	4	01.06.2018	0:00	02.06.2018	5:19	
		08.06.2018	14:28	09.06.2018	17:40	
		20.06.2018	13:18	23.06.2018	0:13	

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
June'18	10.957661

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
June'18	1.917205	0.491380	0.939430	0.401079	0.072279	0.013037

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
June'18	9.9544272	4.161946	2.379108	2.906693	0.506680

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Format-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj			1.30	From 01.01.18 to 15.01.18 & 11.02.18 to 01.03.18 & 04.03.18 to 31.03.18 & 01.07.18 to 31.12.2018
					1.00	From 16.01.2018 to 01.02.2018 & 08.02.2018 to 10.02.2018
					0.10	From 02.02.18 to 07.02.18 & 02.03.18 to 03.03.18 & 01.04.18 to 30.06.18
2	Fortis Hospotel Limited/TPDDL	Sikkim			0.40	From 04.04.2018 to 23.06.2018.
3	Max Super Sp. Hosp. West Block/BRPL					
4	DLF Mall Saket New Delhi/BRPL	Mizoram	1.368918	From 01.06.2018 to 30.06.2018 under OA ISOA/0339/13* & ISOA/0339/14 to 28	3.00	From 25.04.2018 to 06.05.18 & 01.06.18 to 31.10.2018
					2.52	From 07.05.2018 to 13.05.2018
					0.10	Fr.om 14.05.2018 to 31.05.2018
5	DLF Promenade Ltd./BRPL	Mizoram	0.941818	From 01.06.2018 to 30.06.2018 under OA ISOA/0338/03* & ISOA/0338/04 to 18	2.20	From 25.04.2018 to 31.10.18 & 01.06.18 to 31.10.2018
					0.10	From 07.05.2018 to 31.05.2018

Annexure-6(Contd..)

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
6	Lodhi Property/BRPL	HPSEB	0.712800	From 01.06.18 to 30.06.18 under OA ISOA/0309/03	1.20	From 18.04.2018 to 22.04.2018 & From 01.08.2018 to 31.10.2018
					0.97	From 23.04.2018 to 30.04.2018.
					0.96	From 01.05.2018 to 31.07.2018.
7	Max Healthcare Institute Limited/TPDDL	NAGALAND	0.201040	From 16.06.18 to 30.06.18 under OA ISOA/0352/02	0.85	From 09.05.2018 to 31.03.2019 & 16.06.2018 to 31.03.2019
					0.10	From 25.05.2018 to 15.06.2018.
8	Avdhut Swami Metal Works/BYPL					
9	DMRC Ltd Through Concessionaire M S Pacific Development Corp Ltd/BRPL	MIZORAM	1.321378	From 01.06.18 to 30.06.18 under OA ISOA/0358/01 to 12 & ISOA/0358/13* & ISOA/0358/14 to 31	3.00	From 01.06.2018 to 30.09.2018.
10	Vodafone Mobile Service/BRPL	NAGALAND	0.156940	From 16.06.18 to 30.06.18 under OA ISOA/0351/01	0.60	From 21.05.2018 to 31.10.2018.
11	Max Balaji/BYPL	Sandhya Hydro Power Proj. (H.P)	0.709830	From 01.06.18 to 30.06.18 under OA ISOA/0301/07	0.96	From 01.04.2018 to 31.03.2019.
12	Batra Hospital/BRPL	NAGALAND	0.218540	From 16.06.18 to 30.06.18 under OA ISOA/0311/R/02	1.20	From 16.04.2018 to 30.04.2018 & 01.07.2018 to 30.10.2018
					0.96	From 16.06.2018 to 30.06.2018
					0.10	01.05.2018 to 15.06.2018
13	Oberio Maiden/TPDDL					

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
14	Jackson Developer/TPDDL	NAGALAND	0.187740	From 16.06.2018 to 30.06.2018 under OA ISOA/0316/02	1.00	From 16.04.2018 to 30.04.2018 & 16.06.2018 to 31.10.2018
					0.77	From 01.05.2018 to 31.05.2018
					0.10	01.06.2018 to 15.06.2018
15	Gujarmal Modi Hosp/BRPL	Sandhya Hydro Power Proj. (H.P)	0.425640	From 01.06.18 to 30.06.18 under OA ISOA/0305/07	0.57	From 16.04.2018 to 31.03.2019
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	HPSEB	0.642480	From 01.06.2018 to 30.06.2018 under OA ISOA/0308/04	0.97	From 16.04.2018 to 30.04.2018
					0.86	From 01.05.2018 to 31.07.2018
18	Escort Heart/BRPL					
19	Devki_Devi_Foundation/BRPL	Sandhya Hydro Power Proj. (H.P)	0.709830	From 01.06.18 to 30.06.18 under OA ISOA/0302/07	0.95	From 16.04.2018 to 31.03.2019
20	Asian Hotel/BRPL	Sandhya Hydro Power Proj. (H.P)	1.185660	From 01.06.18 to 30.06.18 under OA ISOA/0304/07	1.60	From 16.04.2018 to 31.03.2019
21	Wave Hospitality Pvt Ltd./BRPL	NAGALAND	0.116480	From 16.06.18 to 30.06.18 under OA ISOA/0348/R/02	0.48	From 11.05.2018 to 16.05.2018 & 16.06.2018 to 31.10.2018.
					0.10	From 17.05.2018 to 15.06.2018.
22	Sheraton/BRPL					
23	DIAL/BRPL	HPSEB	3.661200	From 01.06.18 to 30.06.18 under OA ISOA/0337/07	5.00	From 18.04.2018 to 31.03.2019

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
24	Shiva Alloys Pvt. Ltd./TPDDL	NCS Sugar Ltd			1.1(NR)	From 10.11.2017 to 13.01.18 & 19.01.18 to 25.01.18 & 27.01.18 to 31.01.18 & 04.02.18 to 01.03.18 & 01.07.18 to 09.10.18
					0.10	From 14.01.2018 to 18.01.2018 & 26.01.2018 to 26.01.2018 & 01.02.2018 to 03.02.2018 & 02.03.2018 to 30.06.2018
25	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)	0.546720	From 01.06.18 to 30.06.18 under OA ISOA/0306/02	0.76	From 25.04.2018 to 31.03.2019
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	PR Engineering (J & K)	0.856800	From 01.06.18 to 30.06.18 under OA ISOA/0318/03	1.20	From 06.04.2018 to 30.06.2018
27	Select City Walk/BRPL	Mizoram	1.675470	From 01.06.18 to 30.06.18 under OA ISOA/0307/13	3.70	From 01.06.2018 to 30.06.2018
					3.90	From 01.07.2018 to 31.10.2018
28	Rajiv Gandhi Cancer Inst./TPDDL	HPSEB	0.712800	From 01.06.18 to 30.06.18 under OA ISOA/0335/03	1.00	From 16.04.2018 to 31.03.2019
29	Bird Hosp/BRPL	Nagaland	0.079800	From 16.06.18 to 30.06.18 under OA ISOA/347/01	0.29	From 16.06.2018 to 31.10.2018
					0.10	From 18.05.18 to 15.06.2018
30	Bird Airport Hotel pvt.Ltd/BRPL	Nagaland	0.122780	From 16.06.18 to 30.06.18 under OA ISOA/346/R/02	0.48	From 11.05.2018 to 16.05.2018 & 16.06.2018 to 31.10.2018
					0.10	From 17.05.2018 to 15.06.2018
31	Amazon/BRPL					
32	Tirupati Bldg/BRPL					

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per	Duration of Approved Quantum as
33	Today Hotels/BRPL	Nagaland	0.109060	From 16.06.18 to 30.06.18 under OA ISOA/0350/01	0.50	From 21.05.2018 to 31.10.2018.
34	Caddie Hotels/BRPL	Mizoram	0.734200	From 01.06.18 to 30.06.18 under OA ISOA/0322/01	1.00	From 25.04.2018 to 16.05.2018 & 01.06.2018 to 31.10.2018
					0.10	From 17.05.2018 to 31.05.2018
35	Indian Spinal Injuries					
36	Aria/BRPL	HPSEB	0.999120	From 01.06.18 to 30.06.18 under OA ISOA/0310/04	1.34	From 01.05.2018 to 31.07.2018.
					2.00	From 01.08.2018 to 31.10.2018.
37	Rajan Dhall/BRPL					
38	DLF Emporio/BRPL	Mizoram	0.460800	From 01.06.18 to 30.06.18 under OA ISOA/0340/01	1.30	From 25.04.18 to 01.07.2018 & 01.08.2018 to 31.10.2018
					0.10	From 02.07.18 to 31.07.18
39	Divine Infracon Pvt.Ltd./BRPL					
40	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	Nagaland	0.145740	From 16.06.18 to 30.06.18 under OA ISOA/0345/02	0.60	From 01.05.2018 to 31.10.2018
					0.10	01.06.2018 to 15.06.2018

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41	Pride Plaza Hotels Pvt. Ltd./BRPL					
42	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.745680	From 01.06.18 to 30.06.18 under OA ISOA/0300/07	1.00	From 16.04.2018 to 31.03.2019
43	LakshmiPat Singhania Medical/BRPL	Mizoram			0.50	From 11.04.2018 to 30.04.2018 & 01.06.2018 to 30.06.2018
					0.10	01.05.2018 to 31.05.2018
44	Unison Hotels (Grand Hotel)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.724170	From 01.06.18 to 30.06.18 under OA ISOA/0303/02	0.97	From 16.04.2018 to 31.03.2019
45	Eros Resorts & Hotels(Eros Group)/BYPL	Nagaland	0.106400	From 16.06.18 to 30.06.18 under OA ISOA/0344/02	0.40	From 01.05.2018 to 31.05.2018 & 16.06.2018 to 30.06.2018
					0.10	01.06.2018 to 15.06.2018
46	Bharti Airtel Ltd.(Located-184, Okhla)/BRPL	Brenwar small Hydro Electric Project (J&K)	0.172800	From 06.06.18 to 30.06.18 under OA ISOA/0353/01* & ISOA/0353/02 to 04	0.30	From 01.06.2018 to 31.07.2018
47	Bharti Airtel Ltd.(Located-224, Okhla)/BRPL	Brenwar small Hydro Electric Project (J&K)	0.172800	From 06.06.18 to 30.06.18 under OA ISOA/0355/01* & ISOA/0355/02 to 04	0.30	From 01.06.2018 to 31.07.2018
48	Bharti Airtel Ltd.(Located-234, Okhla)/BRPL	Brenwar small Hydro Electric Project (J&K)	0.341040	From 06.06.18 to 30.06.18 under OA ISOA/0354/01* & ISOA/0354/02 to 04	0.60	From 01.06.2018 to 31.07.2018

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Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	14.8890612	-4.3204575
	BYPL	0.0061594	-144.9826225
	MES	0.0000000	0.0000000
	NDMC	0.0000000	-41.6496500
	TPDDL	5.2525669	-107.0077500
	Total		20.1477875
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.